



PRINSIP-PRINSIP PEMBORAN MIGAS

Ir. Abdullah Rizky Agusman, MT., CIPMP., IPU., ASEAN Eng.

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KATA PENGANTAR

Puji syukur ke hadirat Tuhan Yang Maha Esa atas rahmat dan karunia-Nya, sehingga buku referensi berjudul *Prinsip-Prinsip Pemboran Migas* dapat diselesaikan dengan baik. Buku ini disusun untuk memberikan pemahaman yang ringkas dan mudah dipahami mengenai berbagai prinsip dasar dalam kegiatan pemboran minyak dan gas bumi, mulai dari perencanaan hingga pelaksanaan di lapangan.

Materi dalam buku ini disajikan dengan bahasa yang sederhana agar dapat diakses oleh berbagai kalangan pembaca. Dengan demikian, masyarakat umum yang memiliki minat terhadap dunia energi dan industri migas dapat memperoleh wawasan yang lebih luas tanpa harus memiliki pengetahuan khusus sebelumnya.

Buku ini diterbitkan dan dipasarkan untuk masyarakat umum sebagai salah satu sarana menambah pengetahuan serta memperkenalkan pentingnya kegiatan pemboran migas dalam mendukung kebutuhan energi. Semoga buku ini memberikan manfaat dan menambah pemahaman bagi para pembaca.

Jakarta, Juni 2026

Tim Penyusun

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Buku referensi *Prinsip-Prinsip Pemboran Migas* menyajikan pembahasan ringkas dan mudah dipahami mengenai dasar-dasar kegiatan pemboran minyak dan gas bumi, mulai dari perencanaan, peralatan yang digunakan, proses pengeboran, hingga aspek keselamatan kerja di lapangan. Materi disusun secara sistematis sehingga membantu pembaca memahami tahapan dan tantangan dalam industri migas modern.

Dengan bahasa yang jelas dan informatif, buku ini cocok bagi masyarakat umum yang ingin mengenal lebih dekat dunia pemboran migas serta peran pentingnya dalam memenuhi kebutuhan energi. Buku ini tersedia untuk dijual kepada khalayak luas sebagai sumber bacaan yang menambah wawasan tentang industri energi yang strategis dan terus berkembang.

